

(Grouping by U.S. Trustee for Review Purposes)

	HOURS BILLED										FEES BILLED									
	Application					CURRENT BILLING PERIOD (3rd)					CURRENT BILLING PERIOD (3rd)					CURRENT BILLING PERIOD (3rd)				
	First Fee Total	2nd Fee Total	Total Hours			Total Fees			Total Fees			Total Fees			Total Fees			Total Fees		
	Apr-Jul 01	Aug-Nov 01	Dec-01	Jan-02	Feb-02	Mar-02	Dec-Mar	Compare Hrs. 3rd to Hrs. 2nd	Cumulative Hours To Date Apr 01 thru March 2002	First Fee Total	2nd Fee Total	Dec-01	Jan-02	Feb-02	Mar-02	Dec-Mar	Compare Fees 3rd to Hrs. 2nd	Cumulative Fees To Date Apr 01 thru March 2002		
CPUC, DWR, State of California, ISC and CALPX																				
Filed Rate Case	1,455.1	2,112.4	148.9	335.4	429.9	902.4	1,816.6	-295.8	5,384.1	\$351,304	\$528,647	\$38,027	\$88,869	\$123,944	\$248,810	\$499,650	-\$29,197	\$1,379,801		
FERC Docket ER01-889 (Creditworthiness)	188.6	91.7	71.9	17.1	11.4	13.4	113.8	22.1	394.1	72,896	35,930	25,176	6,340	3,939	5,919	41,374	5,444	150,200		
CPUC Docket 01-03-082	778.0	0.1	0	20.7	30.3	8.6	59.6	59.5	837.7	237,136	36	0	8,149	11,000	3,896	23,045	23,009	260,217		
CPUC Oil Proceeding	65.9	125.4	200.2	99.8	268.8	117.7	686.5	561.1	877.8	24,118	29,076	45,257	28,055	70,396	31,258	174,966	145,890	228,160		
People of State of Ca. v PGE Corp	0	0	9.5	9.5	0	0.3	9.8	9.8	9.8	0	0	0	4,062	0	12	4,074	4,074	4,074		
Other CPUC and California State Law Matter	133.7	248.3	56.4	72.0	0	10.5	138.9	-109.4	520.9	46,339	74,351	18,915	26,780	0	4,239	49,934	-24,417	170,624		
Sub-total	2,621.3	2,577.9	477.4	554.5	740.4	1,052.9	2,825.2	247.3	8,024.4	\$731,793	\$668,240	\$127,375	\$162,255	\$209,279	\$294,134	\$793,043	\$124,803	\$2,193,076		
POWER PRODUCERS & SUPPLIERS																				
Qualifying Facility Proceedings/Issues	419.4	51.7	8.8	4.1	3.3	0.8	17.0	-34.7	488.1	138,391	16,178	2,729	1,264	1,099	266	\$5,358	-\$10,820	\$159,927		
Seller/Generator Issues	134.3	9.3	4.5	6.8	1.5	1.5	14.3	5.0	157.9	43,386	3,627	1,764	2,666	548	548	5,526	1,899	52,339		
Sub-total	553.7	61.0	13.3	10.9	4.8	2.3	31.3	-29.7	646.0	\$181,777	\$19,805	\$4,493	\$3,930	\$1,647	\$814	\$10,884	-\$8,921	\$212,466		
ONGOING REGULATORY MATTERS																				
FERC Docket EL00-95 & Related Dockets/Mtrs																				
(Sealing FERC intervention into Ca. market)	2,132.4	2,500.1	516.7	642.4	980.0	1,372.6	3,511.7	1,011.6	8,144.2	\$41,547	625,462	123,176	173,566	262,073	350,122	\$908,937	\$283,475	\$2,075,946		
Appeals of FERC Orders - EL00-95	0	0	0	0	1.8	53.5	55.3	55.3	55.3	0	0	0	247	9,470	9,470	9,717	9,717	9,717		
FERC Docket RP00-241 (CPUC v. El Paso)	1,668.8	1,288.7	203.8	123.9	151.3	209.5	688.5	-600.2	3,646.0	452,738	342,035	47,368	41,617	50,264	72,256	211,505	-130,530	1,006,278		
FERC Dockets RP01-484&486 (El Paso Capacity Related Complaints)	14.0	4.6	0.9	0	0	0	0.9	-3.7	19.5	4,202	1,298	95	0	0	0	95	-1,203	5,595		
FERC Order 637 & Dockets RP99-507, RP00-139, RP00-336 (El Paso Compliance Filing)	21.1	13.4	0.5	0	0.5	1.3	2.3	-11.1	36.8	6,994	4,415	167	0	176	456	799	-3,616	12,208		
FERC Docket RP97-288 (Transwestern Pipeline)	0.4	27.6	0.3	0	0	0	0.3	-27.3	28.3	133	6,299	100	0	0	0	100	-6,199	6,532		
Other FERC Gas Dockets/Matters	5.5	0.3	0.9	0.7	0	0	1.6	1.3	7.4	1,805	100	172	246	0	0	418	318	2,323		
CPUC Prudence Review (ATCP Proceeding)	298.0	515.3	197.6	132.6	107.8	66.1	504.1	-11.2	1,317.4	100,541	150,694	65,338	44,728	26,878	18,733	155,677	4,983	406,912		
Sub-total	4,140.2	4,350.0	920.7	899.6	1,241.4	1,703.0	4,764.7	414.7	13,254.9	\$1,107,960	\$1,130,303	\$236,416	\$260,157	\$339,638	\$451,037	\$1,287,248	\$156,945	\$3,525,511		

EXHIBIT H-1

(Grouping by U.S. Trustee for Review Purposes)

	HOURS BILLED										FEES BILLED											
	First Fee Application		2nd Fee Application		CURRENT BILLING PERIOD (3rd)					@	Cumulative	First Fee Application		2nd Fee Application		CURRENT BILLING PERIOD (3rd)					@	Cumulative
	Total Hours	Total Hours	Total Hours	Total Hours	Dec-01	Jan-02	Feb-02	Mar-02	Total Hours 3rd Period	Dec-Mar	Compare Hrs. 3rd to Hrs. 2nd	Hours To Date	Total Fees	Total Fees	Dec-01	Jan-02	Feb-02	Mar-02	Total Fees 3rd Period	Dec-Mar	Compare Fees 3rd to Hrs. 2nd	Fees To Date
GENERAL BANKRUPTCY MATTERS																						
Utility General Insurance Advice	0	0.5	1.6	0.1	0	0	3.6	5.3	4.8	5.8			0	140	363	32	0	1,363	\$1,758	\$1,618	\$1,898	
Modesto Irrigation District v. Desec	0	55.8	2.3	4.8	1.5	0	0	8.6	-47.2	64.4			0	18,836	837	1,521	598	0	2,956	-15,880	21,792	
Richard D. Wilson v. PGE & PGE Corp.	0	3.2	0	0	0	0	1.3	1.3	-1.9	4.5			0	1,214	0	0	0	627	627	-587	2,464	
Claims re Missing London Markets	13.2	0	0	0	0	0	0	0.0	0.0	13.2			0	0	0	0	0	0	0	0	2,464	
General Corporate Issues	0	2.1	0	2.4	0	0	50.8	53.2	51.1	55.3			0	832	0	950	0	6,968	7,918	7,086		
Other Advice, Consult, Research re Energy Is	12.6	0.0	2.2	0	0	0	0	2.2	2.2	14.8			0	0	1,010	0	0	0	1,010	1,010	6,249	
Wayne Roberts v. PGE	23.9	18.6	0	140.0	50.7	28.0	28.0	218.7	200.1	261.2			8,911	8,003	0	54,016	18,724	12,488	85,228	77,225	102,142	
Sub-total	49.7	82.8	6.3	8.0	1.0	1.8	1.8	17.1	-65.7	99.9			0	26,077	2,060	2,650	40	392	5,142	-20,935	31,219	
		163.0	12.4	155.3	53.2	85.5	85.5	306.4	143.4	519.1			\$16,614	\$55,102	\$4,270	\$59,169	\$19,362	\$21,838	\$104,639	\$49,537	\$176,355	
GENERAL BANKRUPTCY MATTERS																						
Ancillary BK Services Related to Other Matters and Administration	273.4	168.5	55.9	32.8	19.2	6.6	6.6	114.5	-54.0	556.4			91,125	58,045	20,592	13,643	8,378	1,801	\$44,414	\$-13,631	\$193,584	
Bankruptcy Employment and Fee Application	93.4	653.2	63.3	261.9	92.9	41.3	41.3	459.4	-193.8	1,206.0			38,064	184,400	18,060	62,266	22,977	10,052	\$113,355	\$-71,045	\$335,819	
Sub-total	366.8	821.7	119.2	294.7	112.1	47.9	47.9	573.9	-247.8	1,762.4			\$129,189	\$242,445	\$38,652	\$75,909	\$31,355	\$11,853	\$157,769	\$-84,676	\$529,403	
Rounding differences																						
Force electronic transmission to fee app													\$430									
TOTAL	7,731.7	7,973.6	1,543.0	1,915.0	2,151.9	2,891.6	2,891.6	8,501.5	527.9	24,206.8			\$2,167,333	\$2,116,325	\$411,203	\$561,419	\$601,279	\$779,675	\$2,355,607	\$239,289	\$6,639,265	

Vol. Reduction after filing of 1st fee applicatc
Disallowed Fees
Adjusted Fees

	(53,094)	5,842	(12,624)	(53,094)
	(18,466)			
	\$2,095,773	\$2,122,167		\$6,573,547
Order did				
11/21/2001				
02/27/2002				

Heller Firm - Top Billing Categories (Shaded Areas) - Current Period (Dec. 01 through March 02)
Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.
UST Analysis - May 29, 2002

Dec. 2001 through March 2002

Heller Billing Categories	Below	Hours	Fees	Current Fees	% of Fees to Total
FERC Docket EL-0095	A	351.7	908,936	38.59%	
Federal Filed Rate Case	B	1816.6	499,650	21.21%	
FERC Docket RP00-241	C	688.5	211,505	8.98%	
CPUC OIL Proceedings	D	686.5	174,967	7.43%	
CPUC Prudence Review (*)	E	504.1	155,676	6.61%	
Bankruptcy/ Emp & Fee Applications	F	459.4	113,354	4.61%	
Other Advice, Cons, Research Re Energy Issues		218.7	85,228	3.62%	
Other CPUC & Ca. State Law Matters		138.9	49,934	2.12%	
Ancillary bankruptcy matters		114.5	44,413	1.89%	
FERC Docket BR01-889 (Creditworthiness)		113.8	41,374	1.76%	
CPUC Docket 01-03-082		59.6	23,044	0.96%	
CPUC Orders - EL-0095 (See above)		55.3	9,717	0.41%	
CPUC Missing London Markets		53.2	7,918	0.34%	
Qualifying Facility Proceedings/Issues		17	5,358	0.23%	
Seller/Generator Issues		14.3	5,525	0.23%	
Wayne Roberts v. PGE		17.1	5,142	0.22%	
People State of Ca. v. PGE Corp		9.8	4,074	0.17%	
Other Matters		22.5	7,761	0.33%	
Adjustment electronic to fee app			2031	0.09%	
Total Hours/ Fees for Billing Period		8501.5	2,355,607	100.00%	

Total for Shaded: \$2,064,088
87.62%

*** CPUC PRUDENCE REVIEW**

This category relates to PG&E's 2001 Annual Transition Cost Proceeding ("ATCP"). The ATCP is the CPUC's yearly audit of PG&E's accounting of costs and revenues recorded in its Transition Cost Balancing Account. On 3/22/02, the CPUC bifurcated PG&E's 2001 Application into two phases. The Office of Ratepayer Advocates has challenged \$43.6 million of PG&E's recorded costs as part of "Phase 1".

Background (From Heller narrative & supplemented from PG&E's 3/31/02 10Q filed with SEC)

FERC Docket EL-0095 (CRISIS) This FERC proceeding initially commenced by San Diego Gas & Elec. sought FERC's intervention in the trouble California electricity market. Numerous parties intervened, including PG&E. The parties sought market reform and refunds from electricity sellers/traders for potential overcharging during the Ca. electricity crisis. The FERC ordered certain price mitigation relief to stabilize the market; the current FERC imposed market conditions are to expire on 9/30/02. During the summer of 2001, a FERC judge presided over settlement negotiations between power generators, California, and California's utilities to no avail. Evidentiary hearings were recommended by the judge and are currently scheduled to begin in August, 2002. California and its investor owned utilities are seeking \$1.5 billion in refunds for electricity overcharges. Fees charged by Heller in representing PG&E in this & related matters are: \$908,936/current period & \$2,075,945 since 4/6/01.

Federal Filed Rate Case Prior to filing bankruptcy, PG&E sued the CPUC to force the CPUC to allow PG&E to recover its escalating wholesale costs through retail rates pursuant to the federal "filed rate doctrine". On 5/2/01, the case was dismissed on ripeness grounds. Heller refuted the suit on PG&E's behalf on 8/6/01 in the USDC, Northern Dist. Of California. PG&E's filed rate case has been deemed a related case to PG&E's pending appeal of Judge Monahan's order denying PG&E's request for relief from the CPUC's 3/01 "retroactive accounting order". At a case management conference held on 3/2/02, Judge Walker indicated priority would be given to the filed rate case. On 4/18/02, PG&E filed a motion for summary judgment requesting relief under the filed rate doctrine. On the same date, the CPUC and TURN filed motions for summary judgment seeking an opposite ruling. The motions were to be heard on 5/24/02 according to PG&E's 10Q filing. Fees charged by Heller in representing PG&E in this matter are \$499,650/current period & \$1,379,801 since 4/6/01.

FERC Docket RP00-241 (EL PASO) The CPUC filed a proceeding against El Paso Natural Gas & its affiliate alleging the companies manipulated the gas market driving gas prices up at the California border which then led to a spike in wholesale electricity prices during the summer of 2000. Heller is PG&E's trial counsel in this matter. Fees charged by Heller in representing PG&E in this matter are \$211,505/current period & \$1,006,278 since 4/6/01.

CPUC OIL Proceedings In 4/01, the CPUC ordered an investigation into whether Ca. investor-owned utilities, including PG&E, had violated the "first priority rule" in various corporate transactions involving the utilities/parents including - the parent's ring-fencing of its unregulated assets, dividends paid during times of financial difficulties, failure to financially assist the utility. The "first priority rule" was a rule put in place when the CPUC approved the formation of parent holding companies; it requires the holding company to put the utility's capital needs first. The term "capital needs" has been a matter of dispute between the utility and the CPUC. On 1/9/02, the CPUC issued an interim decision adopting a broad interpretation of the "first priority condition" which is adverse to PG&E's interpretation. The CPUC's interim decision also states that the first priority condition prohibits a holding company from (a) acquiring a utility's assets for inadequate consideration and (b) acquiring its utility's assets at any price if the acquisition would impair the utility's ability to serve its customers. Fees charged by Heller in representing PG&E in this matter are \$174,967/current period & \$228,161 since 4/6/01.

Most Active Attorneys in Top Billing Categories	Att. Rate	A		B		C		D		E		F	
		Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees
For: V.	\$423			290.2	113,758								
JP.	\$395			4.9	1,656	30.9	14,183	92.4	42,412	44.1	18,314		
Belmont, S.A.	\$384	593.9	216,774			91.2	36,115	163.5	64,745				
Reiber, T.E.	\$356			148.6	52,902			4.0	1,784				
Fagan, J.H.	\$351	722.0	252,076			5.9	1,976			1.0	333		
Mohler, P.B.	\$351					187,344						0.6	200
Kun, H.S.	\$329	372.9	122,283							2.0	658		
Collanton, V.	\$324			108.2	34,970								
Shoen, R.H.	\$315			178.2	55,953	0.2	56					1.7	525
Cole, A.M.	\$312			325.2	96,584			8.2	2,804	177.7	59,782		
Jaffe, S.H.	\$288			1.3	374	253.1	69,491						
Jolish, T.	\$288			60.4	17,395			137.3	37,051	0.5	126		
Grace S.I.	\$261	564.4	143,572									1.1	228
Esparza, B.M.	\$261					172.1	42,592						
Others		1258.5	174,233	699.6	126,057	144.2	22,185	139.0	12,531	95.7	5,888	233.7	34,180
Total Hours/ Fees for Billing Period		3511.7	908,936	1816.6	499,650	688.5	211,505	686.5	174,967	504.1	155,676	459.4	113,354

SHAREHOLDER	HOURS BILLED										FEES BILLED										
	Current Blended Rate	Application Total Hours	2nd Fee Application Total Hours	CURRENT BILLING PERIOD (3rd)					@	Cumulative Hours	Application Total Fees	2nd Fee Application Total Fees	CURRENT BILLING PERIOD (3rd)					@	Cumulative Fees		
				Dec-01	Jan-02	Feb-02	Mar-02	Total Hours 3rd Period Dec-Mar					Compare Hrs. 3rd Apr 01 thru March 2002	Dec-01	Jan-02	Feb-02	Mar-02			Total Fees 3rd Period Dec-Mar	Compare Fee 3rd Hrs. 2nd March 2002
Berman	\$384	610.2	657.6	124.6	185.4	189.0	275.5	774.5	116.9	2,042.9	224,522	240,866	48,249	73,997	70,848	104,017	297,111	56,245	772,299		
Finale	\$423	540.8	675.5	107.4	182.3	144.0	174.3	608.0	-67.5	1,824.3	229,585	281,218	47,287	80,263	58,500	71,009	257,059	-24,159	767,862		
Cole	\$312	287.9	415.7	64.0	142.1	117.3	197.5	520.9	105.2	1,224.5	94,752	135,721	20,354	46,600	35,817	59,751	162,522	26,801	392,995		
Hayden	\$395	94.1	134.2	105.6	71.6	71.5	19.9	268.6	134.4	496.9	37,262	53,143	41,818	28,390	28,314	7,596	106,118	52,975	196,523		
R. Stok	\$356	401.4	312.7	1.8	37.9	37.9	116.5	156.2	-156.5	870.3	142,898	111,321	12,878	507	13,492	41,474	55,607	-55,714	309,826		
Popofsky	\$338	150.7	44.4	38.1	1.5	1.5	4.5	44.1	-0.3	239.2	57,677	15,188	12,878	507	1,521	14,906	14,906	-282	87,771		
Rushforth	\$500	32.0	23.0	0.1	1.5	13.3	4.7	19.6	-3.4	74.6	15,397	12,085	56	782	6,732	2,223	9,793	-2,292	37,275		
Shepard	\$396	60.3	46.0	16.2	1.9	3.5	21.6	21.6	-24.4	127.9	23,878	18,216	6,415	752	1,386	2,223	8,554	-9,662	50,648		
Benvenutti	\$482					14.8	14.8	14.8	14.8	14.8					7,134	7,134	7,134	7,134	7,134		
Goldstein	\$407	113.6	40.1	1.0	8.4	7.8	1.4	17.2	-22.9	170.9	47,358	17,417	437	3,717	2,841	2,841	6,995	-10,423	71,770		
Goodwin	\$383					8.0	8.0	8.0	8.0	8.0					3,064	3,064	3,064	3,064	3,064		
Brown	\$412	0	6.1	0.4	0.8	1.1	1.4	3.7	-2.4	9.8		2,416	158	331	455	580	1,525	-891	3,941		
Brownstein	\$315	0.5	0.0					4.5	4.5	5.0		192		1,418			1,418	1,418	1,610		
Russell	\$383	0	3.1			3.7		3.7	0.6	6.8		0			1,417		1,417	285	2,549		
Finney	\$396	0	2.1		2.4		1.1	3.5	1.4	5.6		832		950		436	1,386	554	2,218		
Other Shareholders	\$383	0	4.1	0.8				0.8	-3.3	4.9		0	1,570	306			306	-1,264	1,876		
Total Shareholders & S. Cal.		8.9	1.8					0.0	-1.8	10.7	3,611	641	0	0	0	0	0	-641	4,252		
No. of Shareholder Attorneys		2,300.4	2,366.4	462.7	599.7	611.9	795.4	2,469.7	103.3	7,136.5	\$886,932	\$891,766	\$179,376	\$236,931	\$230,000	\$288,606	\$934,913	\$43,147	\$2,713,611		
ASSOCIATES (Page 2)				11	11	12	9												44.71%		
No. of Associates																					
Total No. of Attorneys		3,661.8	3,954.7	774.0	941.0	1,013.8	1,327.7	4,056.5	101.8	11,673.0	\$1,073,593	\$1,077,052	\$207,809	\$285,052	\$311,208	\$400,865	\$1,204,934	127,882	3,355,579		
GAIS & NON-LAWYERS (Page 3)				18	18	18	17												55.29%		
No. of Non-Lawyers				29	29	30	26												100.00%		
Vol. reduction to paras/ non-law.		1,769.4	1,652.5	306.3	374.3	526.2	768.5	1,975.3	322.8	5,397.2	\$206,808	\$173,633	\$24,019	\$39,436	\$60,070	\$90,204	\$213,729	40,096	594,170		
Adjust electronic to fee app				17.0	15.0	18.0	20.0				-26,556						0	26,556	-26,556		
TOTAL		7,731.6	7,973.6	1,543.0	1,915.0	2,151.9	2,891.6	8,501.5	527.9	24,206.7	\$2,167,333	\$2,116,326	\$411,204	\$561,419	\$601,279	\$779,675	\$2,355,607	\$239,281	\$6,639,266		
Total No. of People		45.0	44.0	48.0	46.0	Vol. Reduction after filing fee app					(53,094)								(53,094)		
Disallowed Fees											(18,466)								(18,466)		
Adjusted Fees											\$2,095,773	\$2,122,168							\$6,573,548		

	HOURS BILLED										FEES BILLED													
	First Fee Application		2nd Fee Application		CURRENT BILLING PERIOD (3rd)					@	Cumulative		First Fee Application		2nd Fee Application		CURRENT BILLING PERIOD (3rd)					@	Cumulative	
	Total		Total		Total Hours						To Date		Total Fees		Total Fees		Total Fees							
	Current Blended Rate	Apr-Jul 01	Current Blended Rate	Aug-Nov 01	Dec-01	Jan-02	Feb-02	Mar-02	3rd Period Dec-Mar		Compare Hrs. 3rd Apr 01 thru Hrs. 2nd March 2002	Current Blended Rate	Apr-Jul 01	Current Blended Rate	Aug-Nov 01	Dec-01	Jan-02	Feb-02	Mar-02	3rd Period Dec-Mar	Compare Hrs. 3rd Apr 01 thru Hrs. 2nd March 2002			
Fagan	\$351	659.2	814.0	108.2	171.9	204.3	273.5	757.9	-56.1	2,231.1	219,512	227,062	36,031	60,337	71,709	95,999	264,075	-6,987	754,649					
Mohler	\$351	689.0	457.0	92.7	115.0	135.2	199.9	542.8	85.8	1,688.8	229,435	152,181	30,869	40,365	47,455	70,165	188,854	36,673	570,470					
Kim	\$329	514.1	221.5	52	116.2	181.5	181.6	531.3	309.8	1,266.9	159,885	68,887	16,172	38,230	59,714	59,746	173,862	104,975	402,634					
Grace	\$261	103.7	410.0	79.9	127.8	183.1	196.7	587.5	177.5	1,101.2	21,466	84,870	16,539	33,356	47,789	51,339	149,023	64,153	255,359					
Sherr	\$315	114.7	160.0	25.3	110.6	17.3	87.7	240.9	80.9	515.6	32,001	44,640	7,059	34,839	5,450	27,625	74,973	30,333	151,614					
Lee	\$288	4.3	106	96.3	23.9	74.9	66.9	262.0	156.0	372.3	1,084	26,712	24,268	6,883	21,571	19,267	71,989	45,277	99,785					
Collanton	\$288	61.0	271.4	69.7	33.4	24.6	70.5	198.2	-73.2	530.6	15,372	68,393	17,564	9,619	7,085	20,304	54,572	-13,821	138,337					
Esparza (Duenas)	\$324	527.0	527.0	21.7	37.4	59.5	34.0	152.6	-374.4	1,206.6	151,776	151,776	6,250	12,118	19,278	11,016	48,661	-103,115	352,213					
Shelk	\$311	97.3	23	51.7	32.6	61.0	26.8	172.1	172.1	172.1	28,508	6,739	16,262	11,974	1,400	6,995	42,592	42,592	42,592					
Lee	\$185	0	22.7	0.3	53.6	20.2	73.2	98.5	75.5	218.8	37,998	3,587	47	9,916	2,109	13,542	25,614	22,027	29,201					
Gould	\$221	215.9	316.4	12.1	32.5	15.3	58.0	117.9	-198.5	650.2	37,998	55,686	2,130	7,183	3,381	12,818	25,511	-30,175	119,195					
Ware	\$315	0	177.8	43.9	13.9	4.9	1.5	64.2	-113.6	242.0	23,133	49,606	12,249	4,379	1,544	473	18,643	-30,963	68,249					
Andrea	\$171	142.8	220.3	22.9	23.7	6.8	44.2	97.6	-122.7	460.7	23,133	35,689	3,710	4,053	1,163	7,558	16,484	-19,206	75,306					
Glass	\$324	4.2	0.6	31.7	0.5	9.3	7.2	19.5	18.9	24.3	1,285	184	972	3,013	2,333	6,318	6,134	6,134	7,787					
Orvald	\$180	0	46.3	8.6	3.6	3.3	0.8	39.9	-6.4	86.2	80,232	6,251	4,280	90	1,386	266	5,756	-496	12,007					
Borrasca	\$333	254.7	65.1	8.6	3.6	3.3	0.8	16.3	-48.8	336.1	80,232	20,507	2,709	1,199	1,099	266	5,273	-15,234	106,012					
Brand	\$356	0	36.4	1.1	2.9	0.4	2.2	6.6	-29.8	43.0	12,303	12,303	372	1,032	142	783	2,330	-9,973	14,633					
Green	\$212	0	0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	71,906	167	133	0	0	636	636	636	300					
Marsh	\$333	0	0.5	0.4	-0.1	0.9	0.0	0.0	-78.7	352.6	71,906	17,815	0	0	0	0	133	-34	89,721					
Other Associates		273.9	78.7																					
Sub-total		3,661.8	3,954.7	774.0	941.0	1,013.8	1,327.7	4,056.5	101.8	11,673.0	\$1,073,593	#####	\$207,809	\$285,052	\$311,208	#####	\$1,204,934	\$127,879	\$3,355,582					
No. of Associates		8	16	18	17																			

	HOURS BILLED												FEES BILLED															
	Current Blended Rate		CURRENT BILLING PERIOD (3rd)										Cumulative		Current Blended Rate		CURRENT BILLING PERIOD (3rd)										Cumulative	
	Application Total	Application Total	Total Hours					Compare To Date					Hours To Date	Application Total	Application Total	Total Fees					Compare To Date							
	Apr-Jul 01	Aug-Nov 01	Dec-01	Jan-02	Feb-02	Mar-02	3rd Period	Dec-Mar	Apr-Jul 01 thru	Mar-02	Apr-Jul 01	Aug-Nov 01	Dec-01	Jan-02	Feb-02	Mar-02	3rd Period	Dec-Mar	Apr-Jul 01 thru	Mar-02								
PARALEGALS AND OTHER																												
Normal Rate/File Mngt Rate																												
Luster	158/60	369.6	400.2	26.9	119.4	77.7	76.4	300.4	-99.8	1,070.2	51,744	56,028	2,760	18,263	12,149	12,071	45,244	-10,784	133,016									
McLaughlin	131/40	364	203.5	49.6	46.2	66	156.4	318.2	114.7	885.7	36,037	20,147	3,843	6,052	8,646	20,488	39,029	18,882	95,213									
Capri	144/41	0	95	56	28.5	112.5	134.5	331.5	236.5	426.5	10,735	10,735	4,722	2,128	14,037	15,609	36,496	25,761	47,231									
Schmitt	104/40	26.8	229.3	42	72.4	65.5	81.5	261.4	32.1	517.5	2,412	15,557	1,680	2,560	5,488	7,240	16,968	1,411	34,937									
Conner	158/53	85.2	120.4	15.9	11	9.3	44.1	80.3	-40.1	285.9	7,669	10,836	1,431	1,738	1,469	6,968	11,606	770	30,111									
Morris	72/40	119.2	125.6	32.8	36.7	40.3	54.8	164.6	39.0	409.4	8,107	8,541	1,623	1,510	1,961	3,091	8,184	-357	24,832									
UNDETERMINED																												
O'Hoyne	158/50	0	12.6	15.9	7.2	32.4	0.8	56.3	43.7	68.9		1,764	2,086	559	4,504	126	7,294	7,294	7,294									
Tempels	122/40	47.9	110	13.4		15.4	23.4	52.2	-57.8	210.1	4,311	9,900	1,206		1,879	2,683	5,767	-4,133	19,978									
Rogers	158/57						30.5	30.5	30.5	30.5						4,819	4,819	4,819	4,819									
Whitehead	158/51	50.1	58.6	7.9	17.6	6.6	4.2	36.3	-22.3	145.0	7,014	8,204	846	2,604	854	418	4,722	-3,482	19,940									
Gonzales	122/40						35.5	84.0	84.0	84.0					2,407	2,027	4,434	4,434	4,434									
Holzer	126/40	9.5	47.8	7.1		19	4.8	30.9	-16.9	88.2	940	4,811	703	86	2,394	562	3,659	-1,152	9,410									
Contino	144/40	84.6	100.7		0.6	1.5	19.7	21.8	-78.9	207.1	10,322	12,285		86	112	2,618	2,817	-9,468	25,424									
3753																												
P. Paralegal		0	20.3	24.5		17.4		17.4	17.4	17.4		2,010	2,396		68	1,593	2,502	2,502	2,502									
Wellington	135/40	0	0.3		0.5	11.8		12.3	4.2	44.8	1,331	37				1,526	1,661	1,624	1,698									
Gordon	113/43	16.4	0				13.5	13.5	12.0	12.6						1,077	1,077	1,077	1,077									
Olivo	104/40						16.2	16.2	16.2	16.2																		
Pult	122/40			0.9			6.2	7.1	7.1	7.1			97		723	756	854	854	854									
Nedimela	99/40					7.3		7.3	7.3	7.3							723	723	723									
Simcox	135/NA	4.8	20.1	0.4	0.6	3	0.7	4.7	-15.4	29.6	606	2,533	50	81	405	95	631	-1,902	3,770									
Lo	90/40					4.9		4.9	4.9	4.9					774		774	774	774									
Skoler	158/53			2.3	9.8			12.1	12.1	12.1						392	484	484	484									
Shauler	140/NA	0	0		5.7	2.0	4.5	12.2	12.2	12.2			92	798	280	630	1,708	1,708	1,708									
Nwoso	158/53					2.5		2.5	2.5	2.5					395		395	395	395									
Alderman	113/40	99.9	18.8	5.8				5.8	-13.0	124.5	11,289	1,920	232	95		108	232	-1,688	13,441									
Temp Case Asset	135/NA	2.5	1		0.7			1.5	0.5	5.0	321	126	180				203	77	650									
Suess	180/NA	0	48.3	4.5				4.5	-43.8	52.8		4,347	72				180	-4,167	4,527									
Other Non-Lawyers		488.4	38.2	0.4				0.4	-38.2	52.6	64,635	3,853	0	0	0	0	0	72	72									
Total, Paralegal & Non-Lawyer		1768.9	1650.7	306.3	374.3	526.2	768.5	1975.3	324.6	\$394.9	\$206,738	\$173,634	\$24,019	\$39,436	\$60,070	\$90,204	\$213,729	\$40,095	\$594,101									
No. Paralegal & Non-Lawyers				17	15	18	20																					